Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 32^{nd} Revised Sheet No. 1 (1 of 2) Canceling P.S.C. No. 3 31^{st} Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate:	
Customer Charge	\$15.00/Meter (I)
Energy Charge - For All kWh	\$0.08431/kWh (R)
Minimum Charge: The monthly customer charge.	
Temporary Service:	CANCELLED
Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSIO

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue 07/02/2013 Date Effective Servi Grendered on and after 07/02/2013	Bunt Kirtley
Issued By Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky.	EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Case No. 2012-00369 Dated 07/02/2013	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. 3 32^{nd} Revised Sheet No. 1 (2 of 2) Canceling P.S.C. No. 3 31^{st} Revised Sheet No. 1

Residential and Small Power - Schedule RSP	Rate Per Unit
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per let to the fuel adjustment amount per kwh as billed by the Wholesa Supplier plus an allowance for line losses. The allowance for line lenot exceed 10% and is based on a twelve month moving average losses. This fuel clause is subject to all other applicable provisions in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates shall apply.	ates being
This schedule supersedes Schedule RSP Case No. 2010-00501	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSIO

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue 07/02/2013 Date Effective Service rendered on and after 07/02/2013	Bunt Kirtley
Issued By Chiffe S. Academic Title President and CEO Issued by authority of an order of the Fublic Service Commission of Kentucky.	EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Case No. 2012-00369 Dated 07/02/2013	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>19th Revised</u> Sheet No. <u>1d</u> Canceling P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>1d</u>

CLASSIFICATION OF SERVICE		
Residential and Small Pow	er - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
Schedule. The electric pow and Small Power OFF-PE. metered for each point of de billed under Residential and <u>Character of Service:</u> Single-phase 60 Hertz a	bligible for Tariff Residential and Small Powe er and energy furnished under Tariff Residentia AK Retail Marketing Rate shall be separately livery. Other power and energy furnished will be Small Power Schedule. t 120/240 volts alternating current, or where tz at 120/240 volts alternating current.	\$0.05299/kWh (D)
	for the below listed off-peak hours: <u>OFF-PEAK Hours – EST</u> 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION
May thru September	10:00 P.M. to 10:00 A.M.	

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue 06/16/11 Date Effective S Issued By	Title Pres
Issued by authority of an order of the Public Serv	vice Commission of Kentucky.
Case No. 2010-00501 Date	ed 05/31/11 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>19th Revised</u> Sheet No. <u>1d</u> Canceling P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>1d</u>

CLASSIFICATION OF SERVICE		
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	0.000	
Terms of Payment:	CANCE	2.02
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	NAY 0 1 KENTUCKY SERVICE CON	PUBLIC
<u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service.		
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.		
Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.		
This schedule supersedes Schedule RSP Case No. 2010-00173.		

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue 06/16/11 Date Effective Servi Issued By Churcher S. Curr	tariff Branch ice rendered Bunt Kulluy 1/11 Title Presi
Issued by authority of an order of the Public Service Case No. <u>2010-00501</u> Dated	Commission of Kentucky. 05/31/11 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> Original Sheet No. <u>1E</u> (1 of 2)

	CLAS	SIFICATION OF	SERVICE	
Residential and Small Power - Schedule RSP - Time of Day (N)			Rate Per Unit	
more than 25k	all members of the Co /a of transformer capac ations of the Cooperativ	ity. All use is subje		
	rvice: 60 Hertz at 120/24 -phase 60 Hertz at 120/			
Monthly Rate:				
Custome	er Charge			\$18.36/Meter (N)
Energy (Charge -			
(Dn-Peak Energy			\$0.12520/kWh (N)
Ċ	Off-Peak Energy			\$0.06000/kWh (N)
		Deak Horne		
	On-Peak and Off		Off-Peak Hours	CANCELLER
Months		Peak Hours On-Peak Hours 2:00 pm-9:00 pm	Off-Peak Hours 9:00 pm-2:00 pm	CANCELLED
Months May thru Sept	On-Peak and Off Days (5 days a week)* Monday thru Friday	On-Peak Hours 2:00 pm-9:00 pm	9:00 pm-2:00 pm	MAY 0 1 2015
	On-Peak and Off Days (5 days a week)*	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am	9:00 pm-2:00 pm	MAY 0 1 2015
Months May thru Sept Oct thru April	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday	On-Peak Hours 2:00 pm-9:00 pm	9:00 pm-2:00 pm	MAY 0 1 2015
Months May thru Sept Oct thru April *Weekends are Minimum Char	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
Months May thru Sept Oct thru April *Weekends are Minimum Char	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak ge:	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
Months May thru Sept Oct thru April *Weekends are Minimum Char The monthly o	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak ge: customer charge.	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am KEN PUBLIC SERV JEFF R.	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
Months May thru Sept Oct thru April *Weekends are Minimum Char The monthly o	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak ge:	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am PUBLIC SERV JEFF R. EXECUTIV	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
Months May thru Sept Oct thru April *Weekends are Minimum Char The monthly of Date of Issue 07/02 Date Effective Service	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak ge: customer charge.	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am 5:00pm-10:00 pm	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am PUBLIC SERV JEFF R. EXECUTIV	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
Months May thru Sept Oct thru April *Weekends are Minimum Char The monthly of Date of Issue 07/02	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak ge: customer charge.	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am 5:00pm-10:00 pm	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am PUBLIC SERV JEFF R. EXECUTIV TARIF Bumt	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
Months May thru Sept Oct thru April *Weekends are Minimum Char The monthly of the monthly of the service stud By	On-Peak and Off Days (5 days a week)* Monday thru Friday Monday thru Friday Off-Peak ge: customer charge.	On-Peak Hours 2:00 pm-9:00 pm 5:00 am-11:00 am 5:00pm-10:00 pm	9:00 pm-2:00 pm 11:00 am-5:00 pm 10:00 pm-5:00 am PUBLIC SERV JEFF R. EXECUTIV TARIF Bunt EFF 7/2	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION ITUCKY ICE COMMISSION DEROUEN VE DIRECTOR F BRANCH Kinthy

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> Original Sheet No. <u>1E</u> (2 of 2)

CLASSIFICATION OF SERV		
Residential and Small Power - Schedule RSP – Time of Day (N)		Rate Per Unit
<u>Temporary Service:</u> Temporary service shall be supplied in accordance with except that the customer shall pay in addition to the foregoin cost of connecting and disconnecting service less the v returned to stock. The Cooperative may require a deposit, full amount of the estimated bill for service, including the and disconnection.	g charges the total value of materials in advance, or the	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount to the fuel adjustment amount per kWh as billed by the Supplier plus an allowance for line losses. The allowance not exceed 10% and is based on a twelve month moving losses. This fuel clause is subject to all other applicable pr in 807 KAR 5:056.	Wholesale Power for line losses will g average of such	
Terms of Payment: The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not pa from the date of the bill, the gross rates shall apply.	uid within 15 days	CANCELLE MAY 0 1 20 KENTUCKY PU ERVICE COMM
F	KENT PUBLIC SERVIC	
	JEFF R. D EXECUTIVE	EROUEN
Date of Issue 07/02/2013	TARIFF	
ate Effective Service rendered on and after 07/02/2013	Bunt i	Kirtley
ssued By half S. Plan Title President and CEO	EFFE	CTIVE
ssued by authority of an order of the Public Service Commission of Kentucky.	7/2/2	
ase No. 2012-00369 Dated 07/02/2013	PURSUANT TO 807 KA	R 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u> P.S.C. No. <u>3</u> <u>Original Sheet No. 1F</u> (1 of 2)

CLASSIFICATION OF SEI	RVICE	
Residential and Small Power - Schedule RSP - Inclining	Block (N)	Rate Per Unit
Applicability: Available to all members of the Cooperative for all servi more than 25kVa of transformer capacity. All use is subject to rules and regulations of the Cooperative.		
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating cu available, three-phase 60 Hertz at 120/240 volts alternating cu		nitre .
Monthly Rate:		
Customer Charge		\$15.00/Meter (N)
Energy Charge –		
$0 - 300 \mathrm{kWh}$		\$0.06681/kWh (N)
301 – 500 kWh		\$0.07681/kWh (N)
Over 500 kWh		\$0.10681/kWh (N)
Minimum Charge:		
The monthly customer charge.		CANCELLED
Temporary Service:	1.0.1	MAY 0 1 2015
Temporary service shall be supplied in accordance with the except that the customer shall pay in addition to the foregutotal cost of connecting and disconnecting service less the vareturned to stock. The Cooperative may require a deposit, in full amount of the estimated bill for service, including the control disconnection.	oing charges the alue of materials advance, or the	KENTUCKY PUBLIC SERVICE COMMISSIO
	KEN PUBLIC SERVI	TUCKY CE COMMISSION
		DEROUEN E DIRECTOR
ate of Issue 07/02/2013		BRANCH
	Runt	Kistley
ate Effective Service rendered on and after 07/02/2013	FEFE	CTIVE
sued By Chartfu S. Key Title President and CEO		2013
sued by authority of an order of the Public Service Commission of Kentucky.		AR 5:011 SECTION 9 (1)
ase No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> Original Sheet No. <u>1F</u> (2 of 2)

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP – Inclining Block (N)	Rate Per Unit
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
CANCE MAY 0 1 KENTUCKY SERVICE CD	2015

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue 07/02/2013	TARIFF BRANCH Runt Kinthen
Date Effective Service rendered on and after 07/02/2013	EFFECTIVE
Issued By Title President and CEO Issued by authority of an order of the Provice Commission of Kentucky.	7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Case No. 2012-00369 Dated 07/02/2013	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>29th Revised</u> Sheet No. <u>2</u> Canceling P.S.C. No. <u>3</u> <u>28th Revised</u> Sheet No. <u>2</u>

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative. <u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase	
60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate:	
Customer Charge	\$49.23/Meter
Demand Charge - Per Billing KW	\$7.41/KW
Energy Charge - All kWh	\$0.06516/kWh (D)
Determination of Billing Demand:	
The billing demand shall be the maximum average kilowatt load used by the	
consumer for any period of fifteen consecutive minutes during the month for	
which the bill is rendered, as indicated or recorded by a demand meter.	
Denne De start	CANCELLE MAY 0 1 2015
<u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable.	MAY 0 1 2015
The Cooperative reserves the right to measure such power factor at the time.	KENTUQUU
Should such measurements indicate that the power factor at the time of	SERVICE COMMISSI
maximum demand is less than 90%, the demand for billing purposes shall be	
the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue, 06/16/11 Date Effective Service	e rendered (R. J. L. H. 1/11
Issued By <u>Links</u> S. Issued by authority of an order of the Public Service (Case No. 2010-00501 Dated	Title President
Cube 110. <u>2010-00501</u> Ducu	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>29th Revised</u> Sheet No. <u>2</u> Canceling P.S.C. No. <u>3</u> <u>28th Revised</u> Sheet No. <u>2</u>

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out	CANCELLED
in 807 KAR 5:056.	MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSIO
	UCKY CE COMMISSION
JEFF R. I	DEROUEN DIRECTOR
Date of Issue 06/16/11 Date Effective Service rendered Bunt Issued By	BRANCH Kintley 1/11
Issued by authority of an order of the Public Service Commission of Kent Case No. 2010-00501 Dated 05/31/11 6/1/2	CLIVE ICKY. 2011 AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Issued By

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>29th Revised</u> Sheet No. <u>2</u> Canceling P.S.C. No. <u>3</u> <u>28th Revised</u> Sheet No. <u>2</u>

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
CA	NCELLED
This schedule supercoder Schedule SCS Case No. 2010 00172	AY 0 1 2015
	TUCKY
JEFF R	ICE COMMISS . DEROUEN VE DIRECTOR
EALGOIN	

Issued by authority of an order of the Public Service Commission of

Case No. 2010-00501

Title Pro

TIRSTIAN

05/31/11

6/1/2011

0 807 KAR 5:011 SECTION 9 (1)

Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>3</u> Canceling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>3</u>

CLASSIFICATION OF SE	RVICE	
Large General Service - Schedule LGS		Rate Per Unit
Applicability: Available to all members of the Cooperative for all service than 112.5kva at voltages of 25kv or less. All use is subject t rules and regulations of the Cooperative.		
<u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperativoltage levels.	ative's prevailing	
Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh	E pi	\$65.51/Meter \$6.93/KW \$0.05381/kWh (D)
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demar the consumer for any period of fifteen consecutive minutes of	luring the month	
for which the bill is rendered, as indicated or recorded by a de adjusted for power factor as provided below.	emand meter and	CANCELLED
Power Factor Adjustment: The consumer agrees to maintain unity power factor as near		MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSI
Power factor may be measured at any time. Should suc indicate that the power factor at the time of maximum den 90%, the demand for billing purposes shall be the demand recorded by the demand meter multiplied by 90% and divide	hand is less than as indicated or	
power factor.		
		CE COMMISSION
	JEFF R. I	DEROUEN DIRECTOR
		BRANCH
Date of Issue 06/16/11/ Date Effective Service	rendered Bunt	Kirtley 1/11
Issued By Churchard S. Fren	Title President and	CEO
Issued by authority of an order of the Public Service Co Case No. 2010-00501 Dated 0	5/31/11	AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>3</u> Canceling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>3</u>

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
Minimum Charge: The monthly customer charge. For temporary or minimum charge of \$786.12 per annum is required in 1 customer charge payable at the time of request for service.	
<u>Temporary Service:</u> Temporary service shall be supplied in accordance with except that the customer shall pay in addition to the forego cost of connecting and disconnecting service less the returned to stock. The Cooperative may require a deposit full amount of the estimated bill for service, including the and disconnection.	ing charges the total value of materials t, in advance, or the
Fuel Adjustment Clause: The above rate may be increased or decreased by an am to the fuel adjustment amount per kwh as billed by the Supplier plus an allowance for line losses. The allowance not exceed 10% and is based on a twelve month movin losses. This fuel clause is subject to all other applicable p in 807 KAR 5:056.	e Wholesale Power e for line losses will ng average of such provisions as set out
11 807 KAR 5.050.	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSIO
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH Bunt Kirtley
Date of Issue <u>06/16/11</u> Date Effective <u>Servi</u> Issued By	Title President and CEO
Issued by authority of an order of the Public Service Case No. 2010-00501 Dated	Commission of Rentary, 1 05/31/11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>3</u> Canceling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>3</u>

Per Unit Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of he delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering gaupiment) on the load side of the delivery point shall be owned and naintained by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Ferms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. CANCELLE MAY 0 1 2015 SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR EXECU	CLASSIFICATION OF SERVICE	
Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be the point of attachment of the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Cerms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days This schedule supersedes Schedule LGS Case No. 2010-00173. CANCELLE MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION Vexet Jierrer Difference Executive Director TARIFF BRANCH Kunt Yultug TARIFF BRANCH	Large General Service - Schedule LGS	Rate Per Unit
This schedule supersedes Schedule LGS Case No. 2010-00173. KENTUCKY PUBL KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kulluy	point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. <u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.44 shall apply to the demand charge. <u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being	y r f y o r g d d
This schedule supersedes Schedule LGS Case No. 2010-00173. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kulley		MAY 0 1 2015
This schedule supersedes Schedule LGS Case No. 2010-00173. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Hulley		KENTUCKY PUBL
PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kulley	This schedule supersedes Schedule LGS Case No. 2010-00173.	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Killey		
Tariff BRANCH Bunt Kirtley	JEFF R	. DEROUEN
Date of Issue 06/16/11 Date Effective Service rendered Bunt Kirtley		
Date of Issue 06/16/11 Date Effective Service rendered ///11	Bunt	Kutley
Issued By	Date of Issue <u>06/16/11</u> Date Effective <u>Service rendered Canada Service Rendered Service Rendered</u>	FECHNE #1/11

Cancelled per order of Public Service Commission 12-6-78.	in Case No.7207 of C'HECKED Energy Regulatory Commission NOV 5 1979	
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	in Case No.7207 of	
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Name of Issuing Corporation		ILET NO. <u>s</u>
Fleming-Mason Rural Electric Cooperative Corpora		NO. 2
	E.R.C., NO. 3	
	community of y	rved wn or City

Name of Issuing Corporation

Fleming-Mason Rural Electric Cooperative Corporation.

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For All areas served Community, Yown or City
Community, Yown or City
E.R.C. NO. 3
Original SHEET NO. 5 A
P.S.C.
CANCELLING BRR. NO. 2
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9th Revised SHEET NO. 5 A

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ATE OF ISSUE	DATE EFFECTIVE
ISSUED BY Name of Officer	TITLE
Issued by authority of an Order of	the Energy Regulatory Commission of Ky. in

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>5</u> Canceling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>5</u>

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.	
Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Energy Charge - For All kWh	\$64.88/Meter \$0.08286/kWh (D)
Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.	
Term of Contract:	
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	ANCELLED
	MAY 0 1 2015
	NTUCKY PUBLIC

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
		Bunt Kirtley
		e rendered Gin and Peter ver 61/11
	ssued By Chartenda Spears	Title President and CEO
I	ssued by authority of an order of the Public Service	Commission of Rentucky
	Case No. <u>2010-00501</u> Dated	05/31/11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>5</u> Canceling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>5</u>

CLASSIFICATION OF SER	VICE	
All Electric School - Schedule AES		Rate Per Unit
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount to the fuel adjustment amount per kwh as billed by the Supplier plus an allowance for line losses. The allowance not exceed 10% and is based on a twelve month movin losses. This fuel clause is subject to all other applicable pr in 807 KAR 5:056.	Wholesale Power for line losses will g average of such	
Terms of Payment: The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not p from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule AES Case No. 2010-000	0173.	
	CANC	FLLED
	MAY 0	1 2015
	KENTUCK SERVICE CO	
	KENT PUBLIC SERVIC	UCKY E COMMISSION
	JEFF R. D EXECUTIVE	
	TARIFF E	BRANCH
	Bunt 7	Kirtley
Date of Issue 06/16/11 Date Effective Service Issued By	Title President and	CEQ
Issued by authority of an order of the Public Service	Commission of Renta	CKV R 5:011 SECTION 9 (1)



Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>4</u> Cancelling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>4</u>

CLASSIFICATION OF SERV	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Applicability: Available to members of the Cooperative for controlled lig to dawn, approximately 4000 hours per year.	hting from dusk
<u>Character of Service:</u> 1. Standard Service: Street Lighting equipment furn standard service rate shall consist of overhead service on we 300' of the Cooperative's existing 7200 or 14400 volt lines. will install, own, operate and maintain street lighting equi lamps, fixtures, circuits, protective equipment and transforme shall pay the standard service rate.	bod poles within The Cooperative pment including
2. Ornamental Service: Upon request, the Cooperative with the Ornamental Service Rate, ornamental poles of the Cooper together with overhead wiring as specified in 1. above. The nature of the Ornamental Service Rate.	ative's choosing, nember shall pay MAY 0 1 20
3. Directional Service: Upon request, the Cooperative with the Directional Service Rate, directional lights on wood pole wiring as specified in 1. above. The member shall pay the Di Rate.	Il furnish, under es with overhead
4. Other than systems specified under Standard, Ornament Service should the member require either initially or upor system or equipment other than described in 1, 2 or 3 above, make a nonrefundable contribution to the Cooperative. Wh are located within 300 feet of the Cooperative's existing 720 facilities, the contribution may be equal to the difference in the between the system or equipment so required and the cost of system specified in 1, 2 or 3 above. where installations are than 300 feet of the Cooperative's 7200 or 14400 vol	a replacement, a the member may here installations 00 or 14400 volt the installed cost f a conventional e located greater It facilities, the
contribution may be equal to the installed cost for the syste required for service for the portion in	PUBLIC SERVICE COMMISSION
ate of Issue <u>April 15, 2014</u>	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
sued By	Bunt Kirtley
President & Chief Executive Officer sued by authority of an order of the Public Service Commission of Kentucky.	EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. 3 31st Revised Sheet No. 4 Cancelling P.S.C. No. 3 30th Revised Sheet No. 4

0	LASSIFI	CATION OF SERVICE	
Outdoor Lighting Service - S	chedule O	DLS	Rate Per Unit
facilities under 300 feet. In a sim	ilar manner ning such a	f any, for that portion of the service or r the member will pay the difference in a system or equipment and the cost of rhead system.	L
5. Any installation costs which at the time of installation.	are to be bo	orne by the member are due and payable	
Monthly Rate:			
Mercury Vapor	Watt		
7,000 Lumens (approx.)	207	Standard Service	\$ 8.93/Mo.
		Ornamental Service	\$20.01/Mo
20,000 Lumens (approx.)	453	Standard Service	\$17.24/Mo.
20,000 Lunichs (approx.)	455	Ornamental Service	\$17.24/Mo. \$26.85/Mo.
		CANCELI	FD 520.85/1410.
High Pressure Sodium	Watt	CANCLE	
9,500 Lumens (approx.)	117	Standard Service	15 8.62/Mo.
		Ornamental Service	\$18 20/Ma
		Directional Service KENTUCKY P	UBS 871 Mo.
	242	SERVICE COM	
22,000 Lumens (approx.)	242	Standard Service	\$12.33/Mo.
		Directional Service	\$21.92/Mo.
		Directional Service	\$12.10./Mo.
50,000 Lumens (approx.)	485	Standard Service	\$18.68/Mo.
		Ornamental Service	\$27.77/Mo.
		Directional Service	\$18.31/Mo.
The second second second			
Light-Emitting Diode (LED)			\$ 8.90/Mo. (N
6,100 Lumens (approx.)	62	Standard Service	
9,500 Lumens (approx.)	110	Standard Service	\$12.23/Mo. (N
23,000 Lumens (approx.)	213	Directional Floodlight	\$24.22/Mo. (N

Date of Issue April 15, 2014 Date Effective Service rendered on and after 06/01/14 S Issued By resident & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ____ Dated

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH EFFECTIVE 6/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>31st Revised</u> Sheet No. <u>4</u> Cancelling P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>4</u>

CLASSIFICATION OF SERV	VICE	
Outdoor Lighting Service - Schedule OLS		Rate Per Unit
Minimum Charge: First year, or any portion thereof, the sum of the monthly by 12 per unit payable in advance. Thereafter, the monthly per unit. Additional Charges: The above charge and term applies to lights mouto Cooperative poles with 120 volts available, or on Cooperative within 150 feet of an existing 120 volt source. If additional poles, or conductor, is required the term of the agreement sh proportion to the number of additional poles needed in excenter of the sum of the monthly charge multiplied by 12 fe pole, all paid in advance at the time of commencement of ser Fuel Adjustment Clause: The above rate may be increased or decreased by an amoto to the fuel adjustment amount per kwh as billed by the Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billin average monthly operations of 333 hours times the wattage If appropriate light. This fuel clause is subject to all other applicable provision KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not pa from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule OLS Case No. 2010-0050	charge per month nted on existing ve poles, to be set, secondary service nall be extended in cess of one, at the or each additional vice. unt per kwh equal Wholesale Power ng purposes is the isted above for the as as set out in 807 e gross rates being tid within 15 days	CANCELLE MAY 0 1 2015 KENTUCKY PUBL SERVICE COMMISS
Date of IssueApril 15, 2014	PUBLIC SERVIC	CUCKY DE COMMISSION DEROUEN E DIRECTOR

Date Effective Service rendered on and after 06/91/14
Issued By
President & Chief Executive Office

Case No.

Issued by authority of an order of the Public Service Commission of Kentucky.

Dated

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>8</u> Canceling P.S.C. No. <u>3</u> <u>16th Revised</u> Sheet No. <u>8</u>

CLASSIFICATION OF SERVICE Rate Large Industrial Service - Schedule LIS 1 Per Unit Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: Customer Charge \$611.47/Mo. \$ 8.94KW Demand Charge - Per Billing KW Energy Charge - For All kWh \$0.05292/kWh (D) Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: The contract demand (A) CANCELLED The kilowatt demand as metered at the load center shall be the **(B)** highest average rate at which energy is used during any fifteen MAY 0 1 2015 minute interval during the current month during the below KENTUCKY PUBLIC listed hours: SERVICE COMMISSION Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M. May - September KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date Effective Service rendered on any an Date of Issue _06//16/11 Title President and Issued By Issued by authority of an order of the Public Service Commission of R SECTION 9(1) 05/31/11 Case No. 2010-00501 Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>8</u> Canceling P.S.C. No. <u>3</u> <u>16th Revised</u> Sheet No. <u>8</u>

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 1		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the charge plus the product of the billing demand multiplied by the dema per KW.	the second se	
<u>Power Factor Adjustment</u> : The consumer agrees to maintain a unity power factor as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than monthly maximum demand at the delivery point will be adj multiplying the actual monthly maximum demand by 90% and div product by the actual power factor at the time of the monthly idemand. <u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwl the fuel adjustment amount per kwh as billed by the Wholesale Power plus an allowance for line losses. The allowance for line losses exceed 10% and is based on a twelve month moving average of su This fuel clause is subject to all other applicable provisions as set of KAR 5:056. <u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates for the date of the bill, the gross rates shall apply. This schedule supersedes Schedule LIS 1, Case No. 2010-00173.	maximum 90%, the justed by iding this maximum an equal to r Supplier will not ch losses. but in 807	CANCELLE MAY 0 1 2015 KENTUCKY FUBLIC BERVICE COMMISSION CANCELLE MAY 0 1 201 KENTUCKY PUB SERVICE COMMIS
PUB	KENTUC	COMMISSION ROUEN
	Date of Issue 06/16/11 Date Effective Service rendered on any guern very c1/11	
Issued By matal S. Lan Title Pr		
Issued by authority of an order of the Public Service Commissi Case No. 2010-00501 Dated 05/31/11	BANP FOR BOTKAR	11 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>9</u> Canceling P.S.C. No. <u>3</u> <u>16th Revised</u> Sheet No. <u>9</u>

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	CANCELLED
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	MAY 0 1 2015 KENTUCKY PUBLI SERVICE COMMISS
Monthly Rate:	
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1221.76/Mo \$ 8.94/kW \$0.04920/kWh (D)
Determination of Billing Demand:	
The monthly billing demand shall be the greater of (A) or (B) listed below(A) The contract demand	
(B) The kilowatt demand as metered at the load center shall be the	
highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months Hours Applicable for Demand Billing-EST	
October - April 7:00 A.M. to 12:00 Noon;	
5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M. KEN	UCKY
PUBLIC SERVI	E COMMISSION
JEFF R.	DEROUEN E DIRECTOR
TARIFF	BRANCH
Runt	Kirtley
Date of Issue 06/16/11 Date Effective Service rendered on many	CITYE
Issued By Title President an	1 CEO 2011
Issued by authority of an order of the Public Service Commission of Ren Case No. 2010-00501 Dated 05/31/11	AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>9</u> Canceling P.S.C. No. <u>3</u> <u>16th Revised</u> Sheet No. <u>9</u>

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
 Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. <u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. 	CANCEL MAY 01 KENTUCKY SERVICE CON
This schedule supersedes Schedule LIS 2, Case No. 2010-00173. KENTU PUBLIC SERVICE	E COMMISSION
JEFF R. D EXECUTIVE	DIRECTOR
Rent 7	Kirtley
Date of Issue 06/16/11 Date Effective Service rendered on any and Issued By Title President and Issued by authority of an order of the Public Service Commission of Rentu Case No. 2010-00501 Dated 05/31/11	

For All Territory Served

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

P.S.C. No. <u>3</u> <u>28th Revised</u> Sheet No. <u>7</u> Canceling P.S.C. No. <u>3</u> <u>27th Revised</u> Sheet No. <u>7</u>

CLASSIFICATION OF SERVICE (I)			
Large Industrial Service - Schedule LIS 3	Rate Per Unit		
<u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.			
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service:	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC		
Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>	OLITIC		
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1221.76/Mo \$ 7.31/kW \$0.04799/kWh (D)		
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: Months Hours Applicable for Demand Billing-EST	-		
October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.			
PUBLIC SERV JEFF R EXECUTI	ITUCKY ICE COMMISSION DEROUEN VE DIRECTOR F BRANCH		
Date of Issue 06/16/11 Date Effective Service rendered Car and Title President and Issued by authority of an order of the Public Service Commission of Ref. Case No. 2010-00501 Dated 05/31/11	ACEO ACEO ACEO KAR 5:011 SECTION 9 (1)		

For All Territory Served

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

P.S.C. No.328th RevisedSheet No. 7Canceling P.S.C. No.327th RevisedSheet No. 7

CLASSIFICATION OF SER	RVICE	
Large Industrial Service - Schedule LIS 3		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the s charge plus the product of the billing demand multiplied by per KW.		
Power Factor Adjustment: The consumer agrees to maintain a unity power far practicable at each delivery point at the time of the demand. When the power factor is determined to be monthly maximum demand at the delivery point wi multiplying the actual monthly maximum demand by 909 product by the actual power factor at the time of the demand.	monthly maximum less than 90%, the ll be adjusted by % and dividing this	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		CANCELLE MAY 0 1 201 KENTUCKY PUR SERVICE COMMIN
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not p from the date of the bill, the gross rates shall apply.	baid within 15 days	
This schedule supersedes Schedule LIS 3, Case No. 2010-0	F	UCKY
	PUBLIC SERVIC JEFF R. I EXECUTIVE	DECOMMISSION DEROUEN DIRECTOR BRANCH
Date of Issue <u>96/76/11</u> Date Effective <u>Servic</u> Issued By <u>1.77</u> <u>5</u> Issued by authority of an order of the Public Service Case No. <u>2010-00501</u> Dated	Title President and Commission of Rent 05/31/11	Killey CEO 2911 AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>10</u> Canceling P.S.C. No. <u>3</u> <u>16th Revised</u> Sheet No. <u>10</u>

Large Industrial Service - Schedule LIS 4	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate</u> :	
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	\$611.47/Mo. \$ 6.16/kW \$0.05501/kWh (D) CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSI
MonthsHours Applicable for Demand Billing-ESTOctober - April7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.May - September10:00 A.M. to 10:00 P.M.Way - September10:00 A.M. to 10:00 P.M.JEFF R. EXECUTIVE	DEROUEN E DIRECTOR BRANCH
Date of Issue 06/16/11 Date Effective Service rendered Communication Issued By	King <u>ECO</u> 2011 AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>18th Revised</u> Sheet No. <u>10</u> (1 of 2) Canceling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>10</u>

CLASSIFICATION OF SE	RVICE	
Large Industrial Service - Schedule LIS 4		ate Unit
Applicability: Available to all members of the Cooperative for individual where the monthly contract demand is 500 - 4999 KW with a usage equal to or greater than 400 hours per KW of billing det <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Purchased Power. <u>Monthly Rate:</u>	a monthly energy mand. the consumer for Agreement for	
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh		Vio. W (I) /kWh (R)
 Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (F (A) The contract demand (B) The ultimate consumer's highest demand du month or preceding eleven months coincide v peak demand. The load center's peak deman average rate at which energy is used during as interval in the below listed hours for each month for power factor as provided herein: 	ring the current with load center's ad is the highest ay fifteen minute	NCELLE AY 0 1 2019 TUCKY PUB CE COMMIS
MonthsHours Applicable for DemOctober - April7:00 A.M. to 12:005:00 P.M. to 10:005:00 P.M. to 10:00May - September10:00 A.M. to 10:00	Noon; P.M.	
10.00 A.101. 10 1000	PUBLIC SERVICE COMMIS	SION
	JEFF R. DEROUEN	
EXECUTIV TARIFF		<
Date of Issue 07/02/2013	R. + V. H.	
Date Effective Service rendered on and after 07/02/2013	EFFECTIVE	
ssued By	7/2/2013	
ssued by authority of an order of the Public Service Commission of Kentucky.	PURSUANT TO 807 KAR 5:011 SECTI	ON 9 (1)
Case No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

 P.S.C. No.
 10

 18th Revised
 Sheet No. 10
 (2 of 2)

 Canceling P.S.C. No.
 3

 17th Revised
 Sheet No. 10

CLASSIFICATION OF SERVIC	E (T)	
Large Industrial Service - Schedule LIS 4		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the plus (C) The product of the billing demand multiplied by 40 energy charge per kWh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor practicable at each delivery point at the time of the modemand. When the power factor is determined to be less monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% a product by the actual power factor at the time of the modemand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh as billed by the Wholesal plus an allowance for line losses. The allowance for line losses. The allowance for line sexceed 10% and is based on a twelve month moving average This fuel clause is subject to all other applicable provisions KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not paid from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discord Customer Charge shall apply.	demand charge, 00 hours and the or as nearly as onthly maximum s than 90%, the be adjusted by and dividing this onthly maximum per kwh equal to e Power Supplier e losses will not gross rates being d within 15 days unt equal to the	UCKY
This schedule supersedes Schedule LIS 4, Case No. 2010-005	01. PUBLIC SERVIC	E COMMISSION
	EXECUTIVE	DIRECTOR
ate of Issue 07/02/2013	TARIFF	BRANCH
ate Effective Service rendered on and after 07/02/2013	Bunt ;	Kirtley
sued By Title President and CEO		CTIVE
sued by authority of an order of the Public Service Commission of Kentucky.		2013 AR 5:011 SECTION 9 (1)
ase No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> 18th <u>16th Revised</u> Sheet No. <u>10</u> 11 (1 of 2) Canceling P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>10</u> 13

CLASSIFICATION OF S	ERVICE
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual where the monthly contract demand is 500 – 4999 KW with usage equal to or greater then 400 hours per KW of billing of Condition: An "Agreement for Purchased Power" shall be executed be service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified Purchased Power. Monthly Rate: Customer Charge Demand Charge – Per Contract kW Demand Charge – Per kW in Excess of Contract Energy Charge - For All kWh Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the plus any excess demand. Excess demand occurs w consumer's highest demand during the current month, coincident with peak, exceeds the contract demand. The load center's peak average rate at which energy is used during any fifteen-min below listed hours for each month and adjusted for power therein: Months Hours Applicable for De 7:00 A.M. to 12:00 5:00 P.M. to 10:00	a monthly energy lemand. y the consumer for in Agreement for in Agreement for s 611.47/Mo. \$ 7.17/kW (I) \$ 9.98/kW (I) \$ 0.05342/kWh (R) CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION MAY 0 1 2015
May - September 10:00 A.M. to 10:	DO P.MUBLIC SERVICE COMMISSION
Date of Issue 07/02/2013	EXECUTIVE DIRECTOR
Date Effective Service regidered on an Wafter 07/02/2013 ssued By Title President and CEO ssued by authority of an order of the Public Service Commission of Kentucky.	EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> 18th <u>16th Revised</u> Sheet No. <u>10</u> 11 (2 of 2) Canceling P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>10</u> 13

CLASSIFICATION OF SERVI	CE		
Large Industrial Service - Schedule LIS 4B		Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the plus (C) The product of the contract demand multiplied by 40 energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor practicable at each delivery point at the time of the modemand. When the power factor is determined to be less monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% a product by the actual power factor at the time of the modemand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount p the fuel adjustment amount per kwh as billed by the Wholesade plus an allowance for line losses. The allowance for line exceed 10% and is based on a twelve month moving average This fuel clause is subject to all other applicable provisions at KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the power factor is furnished at transmission voltage, a discour Customer Charge shall apply.	demand charge, 0 hours and the or as nearly as nthly maximum s than 90%, the be adjusted by and dividing this onthly maximum ber kwh equal to e Power Supplier losses will not e of such losses. as set out in 807 gross rates being l within 15 days	CANCE MAY 0 1 KENTUCKY SERVICE CO	2015
This schedule supersedes Schedule LIS 4B, Case No. 2010-00	50 PUBLIC SERVICE	E COMMISSION	
Date of Issue 07/02/2013	EXECUTIVE		
Date Effective Service rendered on and after 07/02/2013 ssued By	But #	listley	
ssued by authority of an order of the ablic Service Commission of Kentucky. Case No. 2012-00369 Dated 07/02/2013	7/2/2 PURSUANT TO 807 KAP	013)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>18th Revised</u> Sheet No. <u>10</u> 12 (1 of 2) Canceling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>10</u> 11

CLASSIFICATION OF SE	RVICE	
Large Industrial Service - Schedule LIS 5		Rate Per Unit
Applicability: Available to all members of the Cooperative for individua where the monthly contract demand is 5000 - 9999 KW energy usage equal to or greater then 400 hours per KW of bi <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Purchased Power. <u>Monthly Rate</u> :	with a monthly lling demand. the consumer for	
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh		\$1221.76/Mo \$7.17/kW (I) \$0.04970/kWh (R)
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (A) The contract demand (B) The ultimate consumer's highest demand domonth or preceding eleven months coincide to peak demand. The load center's peak demaa average rate at which energy is used during a interval in the below listed hours for each moth for power factor as provided herein: Months Hours Applicable for Dem October - April 7:00 A.M. to 12:00 5:00 P.M. to 10:00 5:00 P.M. to 10:00	uring the current with load center's nd is the highest ny fifteen minute onth and adjusted and Billing-EST Noon; P.M.	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSIC
PUBLIC SERVI		DEROUEN
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Date of Issue 07/02/2013 Date Effective Service endered on and after 07/02/2013	Bunt	Kintley
issued By Contract S. Title President and CEO		ECTIVE
ssued by authority of an order of the Public Service Commission of Kentucky.		(2013 (AR 5:011 SECTION 9 (1)
Case No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>18th Revised</u> Sheet No. <u>10</u> 12 (2 of 2) Canceling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>10</u> 11

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 5		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the s (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by plus (C) The product of the billing demand multiplied by energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power f practicable at each delivery point at the time of the demand. When the power factor is determined to be monthly maximum demand at the delivery point with multiplying the actual monthly maximum demand by 90 product by the actual power factor at the time of the demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amout the fuel adjustment amount per kwh as billed by the Whole plus an allowance for line losses. The allowance for exceed 10% and is based on a twelve month moving ave This fuel clause is subject to all other applicable provisio KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, to 5% higher. In the event the current monthly bill is not from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a dis Customer Charge shall apply.	the demand charge, 400 hours and the actor as nearly as monthly maximum less than 90%, the ill be adjusted by % and dividing this monthly maximum and per kwh equal to esale Power Supplier line losses will not rage of such losses ins as set out in 807 the gross rates being paid within 15 days	CANCELLEI MAY 0 1 2015 KENTUCKY PUBL SERVICE COMM SS
This schedule supersedes Schedule LIS 5, Case No. 2010-0	PUBLIC SERVIC	E COMMISSION
Date of Issue 07/02/2013 Date Effective Service rendered on and after 07/02/2013 ssued B	EXECUTIVE TARIFF Bunt EFFE 7/2/	E DIRECTOR BRANCH Kitling COTIVE 2013
ssued by authority of an order of the Public Service Commission of Kentucky.	PURSUANTETO 807 KJ	AR 5:011 SECTION 9 (1)
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Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>16th Revised</u> Sheet No. <u>19</u> 13 (1 of 2) Canceling P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>10</u> 14

CLASSIFICATION OF SEI	RVICE	
Large Industrial Service - Schedule LIS 5B		Rate Per Unit
Applicability: Available to all members of the Cooperative for individual where the monthly contract demand is 5000 - 9999 KW with usage equal to or greater then 400 hours per KW of billing dem <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Purchased Power. <u>Monthly Rate:</u>	a monthly energy aand. the consumer for	
Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh		\$1221.76/Mo \$7.17/kW (1) \$9.98/kW (1) \$0.04970/kWh (R)
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the c plus any excess demand. Excess demand occurs when the ultir consumer's highest demand during the current month, coincide load center's peak, exceeds the contract demand. The load cent is highest average rate at which energy is used during any fifte interval in the below listed hours for each month and adjusted factor as provided therein:	nate ent with the ter's peak demand een-minute	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSI
MonthsHours Applicable for DemaOctober - April7:00 A.M. to 12:00 MStore P.M. to 10:00 F5:00 P.M. to 10:00 FMay - September10:00 A.M. to 10:00 F	Noon; P.M.	
	PUBLIC SERVIO	TUCKY DE COMMISSION DEROUEN E DIRECTOR
Date of Issue 07/02/2013	TARIFF A	BRANCH
Date Effective Service readered of and after 07/02/2013 Issued By	7/2/	ECTIVE 2013
Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 2012-00369 Dated 07/02/2013	PURSUANT TO 807 K	AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>16th Revised</u> Sheet No. <u>10</u> 13 (2 of 2) Canceling P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>10</u> 14

CLASSIFICATION OF SERV	ICE	
Large Industrial Service - Schedule LIS 5B		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sur (C) below: (A) The customer charge, plus	n of (A), (B), and	
 (B) The product of the contract demand multiplied by the plus (C) The product of the contract demand multiplied by 4 energy charge per kwh. 		
Power Factor Adjustment: The consumer agrees to maintain a unity power fact practicable at each delivery point at the time of the mo- demand. When the power factor is determined to be less monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of the mo- demand. Fuel Adjustment Clause:	onthly maximum is than 90%, the be adjusted by and dividing this	
The above rate may be increased or decreased by an amound the fuel adjustment amount per kwh as billed by the v	Wholesale Power	CANCELLED MAY 0 1 2015
Supplier plus an allowance for line losses. The allowance for not exceed 10% and is based on a twelve month moving osses. This fuel clause is subject to all other applicable pro n 807 KAR 5:056.	average of such	KENTUCKY PUBLI SERVICE COMNISS
Terms of Payment: The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not pai from the date of the bill, the gross rates shall apply. Service at Transmission Voltage:	d within 15 days	
If service is furnished at transmission voltage, a disconcustomer Charge shall apply.	unt equal to the KENT PUBLIC SERVIC	UCKY E COMMISSION
This schedule supersedes Schedule LIS 5B, Case No. 2010 00	0501. JEFF R. I	DIRECTOR
te of Issue 07/02/2013		BRANCH
te Effective Service rendered on and after 07/02/2013	Bunt ;	Kirtley
aued By Chille S. My Title President and CEO		
sued by authority of an order of the Poolic Service Commission of Kentucky.		2013 R 5:011 SECTION 9 (1)
use No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> 16th <u>18th Revised</u> Sheet No. <u>10</u> 14 (1 of 2) Canceling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>10</u> 12

CLASSIFICATION OF SE	RVICE	
Large Industrial Service - Schedule LIS 6		Rate Per Unit
Applicability: Available to all members of the Cooperative for individual where the monthly contract demand is 10,000 KW and above energy usage equal to or greater then 400 hours per KW of bic Condition: An "Agreement for Purchased Power" shall be executed by service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh Determination of Billing Demand: The untimate consumer's highest demand do month or preceding eleven months coincide peak demand. The load center's peak dema average rate at which energy is used during a interval in the below listed hours for each me for power factor as provided herein: Months Hours Applicable for Dem 7:00 A.M. to 12:00 5:00 P.M. to 10:00 May - September	 with a monthly lling demand. the consumer for a Agreement for (B) listed below: (B)	\$1221.76/Mo \$ 7.17/kW (J) \$0.04511/kWh (R) CANCELL MAY 0 1 201 KENTUCKY PUB SERVICE COMM S
hate of Issue 07/02/2013	JEFF R. EXECUTIV	CE COMMISSION DEROUEN E DIRECTOR BRANCH
ate Effective Service rendered of and after 07/02/2013 stued By		Kintley ECTIVE
ssued by authority of an order of the fublic Service Commission of Kentucky.		2013 AR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

 P.S.C. No.
 10

 16th
 18th Revised Sheet No. 10
 14 (2 of 2)

 Canceling P.S.C. No.
 3

 17th Revised Sheet No. 10
 12

CLASSIFICATION OF SERVIC	CE	
Large Industrial Service - Schedule LIS 6		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the plus (C) The product of the billing demand multiplied by 400 energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor practicable at each delivery point at the time of the mor demand. When the power factor is determined to be less monthly maximum demand at the delivery point will the multiplying the actual monthly maximum demand by 90% at product by the actual power factor at the time of the more demand.	demand charge,) hours and the r as nearly as nthly maximum than 90%, the be adjusted by nd dividing this	
demand. <u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount p the fuel adjustment amount per kwh as billed by the Wholesale plus an allowance for line losses. The allowance for line exceed 10% and is based on a twelve month moving average This fuel clause is subject to all other applicable provisions a KAR 5:056. <u>Terms of Payment:</u> The above rates are net and are due on the billing date, the g	Power Supplier losses will not of such losses. s set out in 807	CANCELLED MAY 0 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
5% higher. In the event the current monthly bill is not paid from the date of the bill, the gross rates shall apply. <u>Service at Transmission Voltage</u> : If service is furnished at transmission voltage, a discour Customer Charge shall apply.	within 15 days nt equal to the KENTUG PUBLIC SERVICE	COMMISSION
This schedule supersedes Schedule LIS 6, Case No. 2010-0050	1. JEFF R. DE EXECUTIVE D	
Date of Issue 07/02/2013 Date Effective Service rendered on and after 07/02/2013 ssued By	TARIFF BR Bunt Ku EFFECT 7/2/20	irthy IVE
ssued by authority of an order of the Public Service Commission of Kentucky.	PURSUANT TO 807 KAR	
Case No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>16th Revised</u> Sheet No. <u>19</u> 15 (1 of 2) Canceling P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>10</u> 15

CLASSIFICATION OF SE	RVICE
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual where the monthly contract demand is 10,000 KW and above energy usage equal to or greater then 400 hours per KW of bill <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by a service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Purchased Power. <u>Monthly Rate</u> :	e with a monthly lling demand. the consumer for
Customer Charge Demand Charge – Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge – For All kWh	\$1221.76/Mo \$7.17/kW (I) \$9.98/kW (I) \$0.04511/kWh (R
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the plus any excess demand. Excess demand occurs whe consumer's highest demand during the current month, coincident with t peak, exceeds the contract demand. The load center's peak de average rate at which energy is used during any fifteen-minu below listed hours for each month and adjusted for power fa therein:	the load center's emand is highest the interval in the CANCELL MAY 0 1 20 KENTUCKY PU SERVICE COMM
MonthsHours Applicable for DemaOctober - April7:00 A.M. to 12:005:00 P.M. to 10:005:00 P.M. to 10:00May - September10:00 A.M. to 10:00	Noon; P.M.
bate of Issue 07/02/2013	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
sued By Title President and CEO sued by authority of an order of the Public Service Commission of Kentucky.	EFFECTIVE T/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Case No. 2012-00369 Dated 07/02/2013	and the second

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>10</u> <u>16th Revised</u> Sheet No. <u>10</u> 15 (2 of 2) Canceling P.S.C. No. <u>3</u> <u>15th Revised</u> Sheet No. <u>10</u> 15

CLASSIFICATION OF SER	VICE	
Large Industrial Service - Schedule LIS 6B		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the su (C) below:	um of (A), (B), and	
(A) The customer charge, plus(B) The product of the contract demand multiplied by the second seco	he demand charge,	
plus (C) The product of the contract demand multiplied by energy charge per kwh.	400 hours and the	
<u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power fa practicable at each delivery point at the time of the r demand. When the power factor is determined to be h	nonthly maximum	
monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of the r demand.	l be adjusted by 6 and dividing this	
Fuel Adjustment Clause: The above rate may be increased or decreased by amoun	t per kwh equal to	
the fuel adjustment amount per kwh as billed by the Wholes plus an allowance for line losses. The allowance for li	ne losses will not	CANCELLED MAY 0 1 2015
exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		KENTUCKY FUBLIC SERVICE COMMISSI
Terms of Payment: The above rates are net and are due on the billing date, th	e gross rates being	
5% higher. In the event the current monthly bill is not participate from the date of the bill, the gross rates shall apply. Service at Transmission Voltage:	aid within 15 days	
If service is furnished at transmission voltage, a disc Customer Charge shall apply.		
This schedule supersedes Schedule LIS 6B, Case No. 2010-	0050 PUBLIC SERVIC	UCKY E COMMISSION
	W 3000 0 0 1 0 0 0	DIRECTOR
ate of Issue 07/02/2013	TARIFF	BRANCH
ate Effective Service rendered on and after 07/02/2013	Bunt	Kalley
sued By Title President and CEO		
sued by authority of an order of the Public Service Commission of Kentucky.		2013 AR 5:011 SECTION 9 (1)
ase No. 2012-00369 Dated 07/02/2013		

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

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16
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16

CLASSIFICATION OF SERVIC	CE
Large Industrial Service - Schedule LIS 7	Rate Per Unit
Applicability: Available to all members of the Cooperative who receive set directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation. <u>Condition:</u> An "Agreement for Purchased Power" shall be executed by consumer for service under this schedule. <u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power. Monthly Rate:	the CANCELLEE MAY 0 1 2015
Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh Determination of Billing Demand: The monthly billing demand shall be the greater of A (A) or ((A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery used during any fifteen minute interval in the below listed hours for each month and adjusted for power	MAY 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSIO
factor as provided herein:	
Date of issue 07/02/2013 Date Effective Benicerondered on and after 07/02/13 Issued By	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
Issued by authority of the an order from the Public Service Commission of Ky. Case No. 2012-00369 Dated <u>7/2/2013</u>	Bunt Kirtley EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041 For All Territory ServedP.S.C. No.35th Revised Sheet16aCancelling P.S. C. No.34th Revised Sheet No.16a

	CLASSIFICATION OF SERVI	
Large Ir	dustrial Service - Schedule LIS 7	Rate Per Unit
 (A), (B), and (C) below (A) The custome (B) The product charge, plus © The product and the ene Power Factor Adjustm The consumer agrees as practicable at each demand. When the pieres 90%, the monthly maximum of the mo	ly charge shall not be less than the sum (: ar charge, plus of the billing demand multiplied by dem of the billing demand multiplied by 400 rgy charge per kWh. <u>ent:</u> s to maintain a unity power factor as not delivery point at the time of the month ower factor is determined to be less that imum demand at the delivery point will g the actual monthly maximum demand product by the actual power factor at the aximum demand. <u>Se:</u> be increased o decreased by an amound adjustment amount per kW as billed by plier plus an allowance for line losses. es will not exceed 10% and is based of average of such losses. This fuel claus applicable provisions of 807 KAR 5:056	n of nand hours early hy an be tiby ne nt per y the The n a se 6.
rates are 5% higher. within 15 days from th	net and are due on the billing date, the In the event the current monthly bill is r e date of the bill, the gross rates shall i	ADD PAID RENTUCKY
Date of Issue 07/02/2013 Date Effective Strice rend Issued By Issued by authonity of the an Case No. 2012-00369	ered of and after 07/02/13 Title President & CEO order from the Public Service Commission of Ky. Dated 7/2/2013	EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kintley EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041	For All Territory Served P.S.C. No. <u>5th Revised</u> Sheet Cancelling P.S. C. No. <u>4th Revised</u> Sheet No.	3 16b 3 16b
CLASSIFICATI	ON OF SERVICE	
Large Industrial Service - Sch		Rate Per Unit
Service at Transmission Voltage: If service is furnished at transmission voltage the Customer Charge shall apply.	e, a discount equal to	
	KE	ANCELLED AAY 0 1 2015 NTUCKY PUBLI VICE COMMISS
Date of Issue 07/02/2013	JEFF R. D	
Date Effective Service rendered on and after07/0:	2/13 EXECUTIVE	DIRECTOR
	nt & CEO TARIFF B	RANCH
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Case No. 2012-00369 Dated 7/2/2		sally
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For Area Served	
P. S. C. KY. No.	5
1 st Revised Sheet No.	1
Canceling P. S. C. KY. No.	5
Original Sheet No.	1

Fleming-Mason Energy

INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedules LGS, LIS1, LIS2, LIS3, LIS4, LIS5, LIS6, LIS4B, LIS5B and LIS6B.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix: ANNUAL HOURS OF INTERRUPTION

NOTICE MINUTES	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4,90

DETERMINATION OF MEASURED LOAD-BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING-E.S.T. 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by whi exceeds the minimum billing demand as specified in the contract.	second description associations of
Issued by authority of an Order of the Public Service Commission of	PUBLIC SERVICE COMMISSION DATE EFFECTIVE April (2009 President and Chief Executive Officer PURSUANT TO 807 KAR 5:011 Kentucky in Case SEC 1009 900415 SEC 1009 900
dated <u>March 31.2009</u> .	

CANCELLED OCT 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

For Area Served	
P. S. C. KY. No.	5
1st Revised Sheet No.	2
Canceling P. S. C. KY. No.	5
Original Sheet No.	2

CANCELLED

OCT 0 1 2015

KENTUCKY PUBLIC

Fleming-Mason Energy

CONDITIONS OF SERVICE FOR MEMBER CONTRACT

- The member will, upon notification by the Cooperative, reduce his load being supplied by the 1. Cooperative to the contract capacity level specified by the contract. SERVICE COMMISSION
- 2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
- Service will be furnished under the Cooperative's "Rules and Regulations" except as set our 3. herein and/or provisions agreed to by written contract.
- No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or 4. damage caused by, or resulting from, any interruption of curtailment of this service.
- 5. The Member shall own, operate and maintain all necessary equipment for receiving electric energy and all telemeter and communications equipment, within the Member's premises, required for interruptible service.
- The minimum original contract period shall be one year and thereafter until terminated by giving 6. at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- Sum of customer charge, plus A.
- Β. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- Interruptible billing demand in kW multiplied by interruptible rate, plus C.
- D. Energy usage in kWh multiplied by the energy rate.

	PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTION APPRILICE 2009 President and Chief Executive Officer PURSUANT TO 807 KAR 5:011
Issued by authority of an Order of the Public Service Commission of	CENTRERA TH CASES EC THORY OF THE
dated <u>March 31.2009</u> .	By H Deer Executive Director

For Area Served	-
P. S. C. KY. No.	5
1st Revised Sheet No.	3
Canceling P. S. C. KY. No.	5
Original Sheet No.	3

CANCELLED

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Fleming-Mason Energy

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If member fails to interrupt load as requested by the Cooperative, The Cooperative shall bill the entire NTUCKY PUBLIC billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing/ICE COMMISSION month.

	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE April 1. 2009	DATE EFFECTIVE APRILA, 2009
ISSUED BY ITTLE	President and Chief 包括 经日本 Officer PURSUANT TO 807 KAR 5:011
Issued by authority of an Order of the Public Service Commission of	
dated March 31.2009.	1100
	By W Mour
	Executive Director

For Area Served P.S.C. No. 3 4th Revised Sheet No 1 Canceling P.S.C. No. 3 3rd Revised Sheet No. 1

KENTUCKY PUBLIC

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. **(I)**
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. **(I)**
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. JUN 0 1 2015
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
ear	On-Peak	Off-Peak	On-Peak	Off-Peak
014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
15	\$0.03882	\$0.03122	\$0.03845	\$0.02757
16	\$0.03815	\$0.03062	\$0.03830	\$0.02741
017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^]
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	SEN- HOKY	(I)*(R) (N)^
				PUBLI	C SERVICE COMM	MISSION
DATE OF ISSU	F. March	27, 2014			JEFF R. DEROUE	
DATE OF 1000					TARIFF BRANCH	
DATE EFFECT	IVE June 1.	D L J.H.				
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	ity of an Order of t el Case No. 2008-00128			PURSUA	NT TO 807 KAR 5:011 SE	CTION 9 (1)

For Area Served P.S.C. No. <u>3</u> 4th Revised Sheet No <u>2</u> Canceling P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>2</u>

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April) On-Peak 7:00 a.

Peak 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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Issued by aut ority of an Order of t e Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

F	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	6/1/2014
F	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. <u>3</u> 4th Revised Sheet No <u>3</u> Canceling P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>3</u>

Fleming-Mason Energy Cooperative, Inc

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



DATE OF ISSUE	M
DATE EFFECTIVE	June 1. 20143
ISSUED BY	the S. pm
	dent & Chief Executive Officer
Issued by authority of an	a Order of the Public Service Comr

ISSUED BY	Bunt
President & Chief Executive Officer	EF
Issued by authority of an Order of the Public Service Commission	6/*
of Kentucky in Case No. 2008-00128 Dated August 20, 2008	PURSUANT TO 807

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
ł	EFFECTIVE
	6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. <u>3</u> 4th Revised Sheet No <u>4</u> Canceling P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>4</u>

JUN 0 1 2015

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East (I) Kentucky Power Cooperative.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

KEN I UCKY PUBLIC CE COMMISSION Winter Summer Year **On-Peak Off-Peak On-Peak Off-Peak (I)** 2014 \$0.04783 \$0.03854 \$0.04530 \$0.03236 (R) 2015 \$0.03882 \$0.03122 \$0.03845 \$0.02757 (R) \$0.03815 \$0.03062 2016 \$0.03830 \$0.02741 (R) \$0.03840 \$0.03084 \$0.03882 \$0.02781 2017 (N) \$0.03924 \$0.03158 \$0.03959 2018 \$0.02831

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	182107043KY	(I)*(R) (N)^
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DATE OF ISSU	E March	27, 2014		E	JEFF R. DEROUE	
DATE OF 1550.		2/, 2014	-		TARIFF BRANCH	
DATE EFFECT	VE June 1.	A . 1/ 10				
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ISSUED BI	President & Chief E	A Cutive Phicer	-		EFFECTIVE	
	Trongontal Chief L	Controllino			6/1/2014	
	ty of an Order of t e l ase No. 2008-00128			PURSUA	ANT TO 807 KAR 5:011 SE	CTION 9 (1)

For Area Served P.S.C. No. <u>3</u> 4th Revised Sheet No <u>5</u> Canceling P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>5</u>

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April) On-Peak 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.

> Off-Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 27, 2014	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 1, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY President & Chief Executive Officer Issued by aut ority of an Order of the Public Service Commission	TARIFF BRANCH Bunt Kirlley
of Kentucky in Case No. 2008-00128 Dated August 20, 2008	EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. <u>3</u> 4th Revised Sheet No <u>6</u> Canceling P.S.C. No. <u>3</u> 3rd Revised Sheet No. 6

Fleming-Mason Energy Cooperative, Inc.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



DATE OF ISSUE	March 27, 2014
DATE EFFECTIVE	June 1, 2014
ISSUED BY	the S-
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	order of the Public Service Commission

	KENTUCKY
PUB	LIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	6/1/2014
PURS	SUANT TO 807 KAR 5:011 SECTION 9 (1)